

# ELECTRIC RATE SCHEDULES



**ALAMEDA  
MUNICIPAL POWER**

*A Department of the City of Alameda*

## SCHEDULE M-3 MUNICIPAL ELECTRIC SERVICE – ALAMEDA MUNICIPAL POWER ACCOUNTS

### APPLICABILITY

This schedule is applicable to electric service rendered to Alameda Municipal Power's (AMP) facilities.

### RATES

#### A. STANDARD METERED MUNICIPAL SERVICE:

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per kWh	\$0.07023	\$0.00545	\$0.11526	<b>\$0.19094</b>
Per meter	\$32.55	-	-	<b>\$32.55</b>

#### B. UNMETERED UTILITY SERVICE:

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per estimated kWh	\$0.07023	\$0.00545	\$0.11526	<b>\$0.19094</b>
Per account	\$15.75	-	-	<b>\$15.75</b>

### STATE TAXES

Applicable state tax (refer to Rider ERS for current rate) and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

### DEFINITIONS AND SPECIAL CONDITIONS

- 1. DISTRIBUTION CHARGE**  
The charge for low voltage delivery of electric power at the local level, including billing and metering costs.
- 2. PUBLIC PURPOSE CHARGE**  
The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs.
- 3. GENERATION CHARGE**  
The charge for recovering the cost of providing energy supply, including generation and transmission costs.

ADOPTED: April 25, 2022  
RESOLUTION NO. 5200  
(Superseding Rate Schedule M-3 Effective July 1, 2021)

*Effective: July 1, 2022*

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## 4. **UNMETERED UTILITY SERVICE**

For multiple locations of essentially identical services, such as nodes/amplifiers for telecommunications service, remote transmitting units for utility SCADA systems, or cathodic protection rectifiers for natural gas or water pipelines, where the electric consumption is roughly consistent at each separate location, AMP will sample-meter a small number of locations of such utility service equipment to provide representative usage and billing data. . The remaining locations may be unmetered and will be billed based on either a) the average consumption measured at the sample-metered site(s), or b) the calculated consumption estimated from the equipment specifications and usage profile, as determined by AMP. The sample-metered site(s) will be billed at the Standard Metered Service rates, and the remaining unmetered sites will be billed at the Unmetered Utility Service rates.

The customer is required to provide 15 days notice to AMP in the event of any equipment modifications, upgrades, changes, replacements, or any other event that would materially impact electrical consumption at the unmetered locations. AMP reserves the right to inspect the equipment at each location to verify equipment type, specifications, or consumption estimates and to ensure the account is being properly billed.

## 5. **ENERGY ADJUSTMENT CHARGE (EAC)**

The charge per kWh, which provides for the recovery of power supply and purchased power related costs incurred by AMP to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

## 6. **RULES and REGULATIONS**

Other conditions, as specified in AMP's Rules and Regulations, shall apply to this rate schedule.